

**APPLICATION FORM FOR PETROLEUM LICENCE
(Petroleum Production Act (Northern Ireland) 1964)**

Appendix A: Financial capacity

Note: in the case of a multi-party Applicant, an Appendix A form must be completed by each Licence Partner

Part A1		Company Details	
1. Company information			
Registered name			
Place of Incorporation			
Registration Number			
Principal Place of Business			
Registered Office Address			
Place in the UK from which operations under the licence will be directed and controlled			
Place in the UK from which commercial activities in connection with the licence will be directed and controlled			
Details of holding / subsidiary companies – corporate structure diagram must be attached to this form			
Members of the board of directors or other governing body			
Name in Full	Usual Residential Address	Nationality	

Contact details

Contact details of the person DETI should treat as its first point of contact about the information in this Form.

Name of contact

Postal address

Telephone number

Fax number

E-mail address



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Part A2	Financial Capacity Questionnaire		
1. CAPITAL AUTHORISED AND ISSUED			
Class of capital	Amount authorised	Amount issued	Voting rights of each class
2. ALL HOLDINGS OF NOT LESS THAN 5% IN NUMBER OR VALUE OF ANY CLASS OF CAPITAL THAT HAS BEEN ISSUED BY THE APPLICANT			
Name of holder or names of joint holders, in full	Nationality of holder(s)	Class of holding	Amount
3. ALL CAPITAL ISSUED TO BEARER			
Class of capital	Total amount issued	Amount issued to bearer	
4. OBLIGATIONS / LIABILITIES			
Item			Amount £ million
Shareholders' funds (net assets)			
At what date?			
Deduct:			
UK Capital Commitments as itemised in Part 2 Below			
Non-UK Capital Commitments as itemised in Part 3 Below			
Contingent liabilities not included in the balance sheet or Capital Commitments above			
Total A:			
Q1: If Total A is negative, what assurances are available on the future solvency of the applicant?			
To calculate Total B, deduct the applicant's share of all exploration expenditure (capital or revenue) arising from the sum of all current UK licence applications from Total A, giving details of expenditure of each application on a separate Expenditure Profile (Part 4 below)			
Total B:			
Q2: If Total B is negative, how does the applicant propose to fund its share of the expenditure arising from the sum of all applications submitted in this current period?			
To calculate Total C, deduct the balance of exploration expenditure arising from the sum of the joint and several liabilities incurred from all current applications from Total B (giving details of expenditure of each application on a separate sheet).			



Total C:

Q3: If Total C is negative, how does the applicant propose to meet the sum of the joint and several liabilities that could arise from all current applications?



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Part A5		Planned Expenditure Profile			
Applicant					
Licence Area					
Licence Partner(s)					
Year of licence	Gross Costs £ million	Net Costs (Costs Applicable to Applicant Only) £ million			
		Firm		Drill-or-Drop	Total
		Wells	Seismic		
1					
2					
3					
4					
5					
Total					

Submit estimates of your share of the costs of the proposed work programme associated with the area you are applying for.

Part A6		Declaration	
A duly authorised officer must approve the information given in this form. I hereby declare that the information given in Appendix A is correct:			
Name	Signature	Capacity	Date